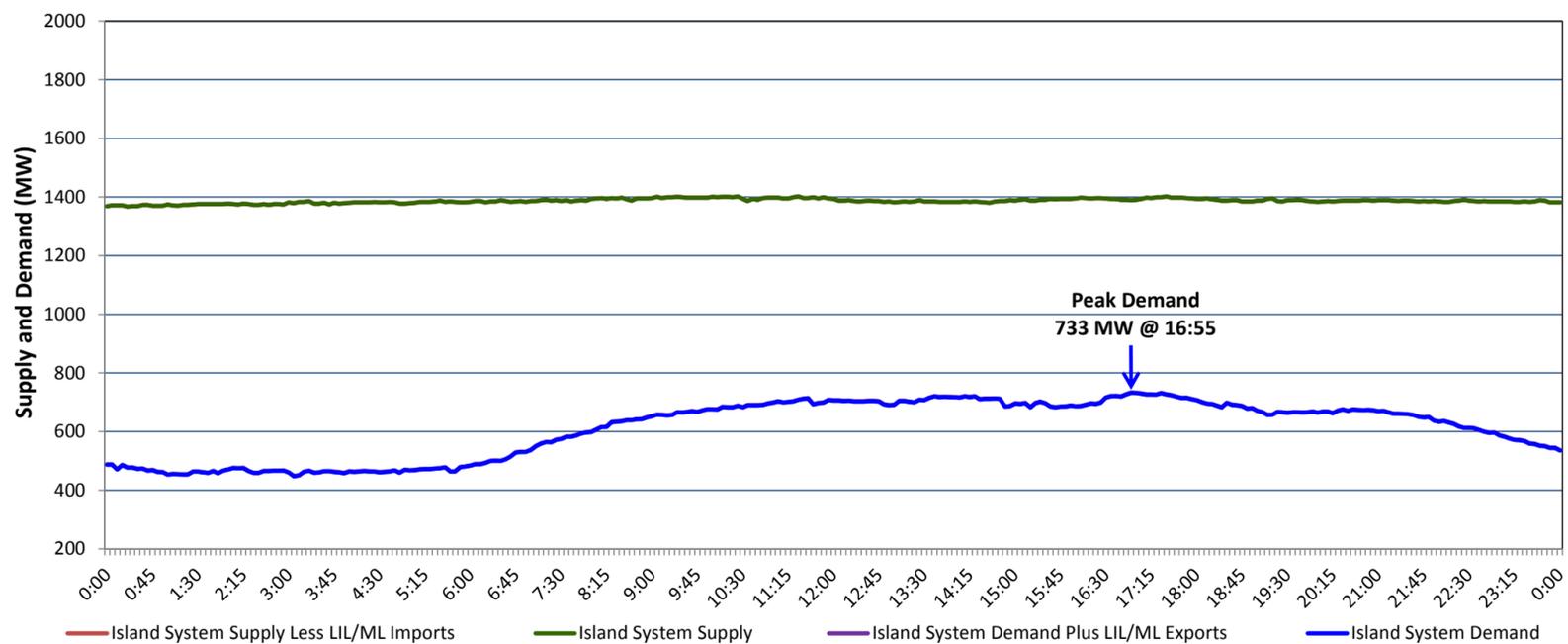


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, August 27, 2020**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Wednesday, August 26, 2020**



**Supply Notes For August 26, 2020**

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- A As of 0853 hours, June 21, 2020, Holyrood Unit 3 available but not operating (150 MW).
- B As of 0808 hours, July 15, 2020, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 1229 hours, August 16, 2020, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- D As of 2000 hours, August 21, 2020, Holyrood Unit 1 available but not operating (170 MW).
- E As of 1009 hours, August 23, 2020, Upper Salmon Unit unavailable due to planned outage (84 MW).

**Section 2  
Island Interconnected Supply and Demand**

Thu, Aug 27, 2020	Island System Outlook <sup>3</sup>		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,375	MW	Thursday, August 27, 2020	14	13	740	740
NLH Island Generation: <sup>4</sup>	1,050	MW	Friday, August 28, 2020	15	15	730	730
NLH Island Power Purchases: <sup>6</sup>	110	MW	Saturday, August 29, 2020	13	15	715	715
Other Island Generation:	215	MW	Sunday, August 30, 2020	12	20	790	790
ML/LIL Imports:	-	MW	Monday, August 31, 2020	18	15	755	755
Current St. John's Temperature & Windchill:	12 °C	N/A °C	Tuesday, September 01, 2020	11	10	775	775
7-Day Island Peak Demand Forecast:	790	MW	Wednesday, September 02, 2020	11	10	765	765

**Supply Notes For August 27, 2020**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Aug 26, 2020	Actual Island Peak Demand <sup>8</sup>	16:55	733 MW
Thu, Aug 27, 2020	Forecast Island Peak Demand		740 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).